



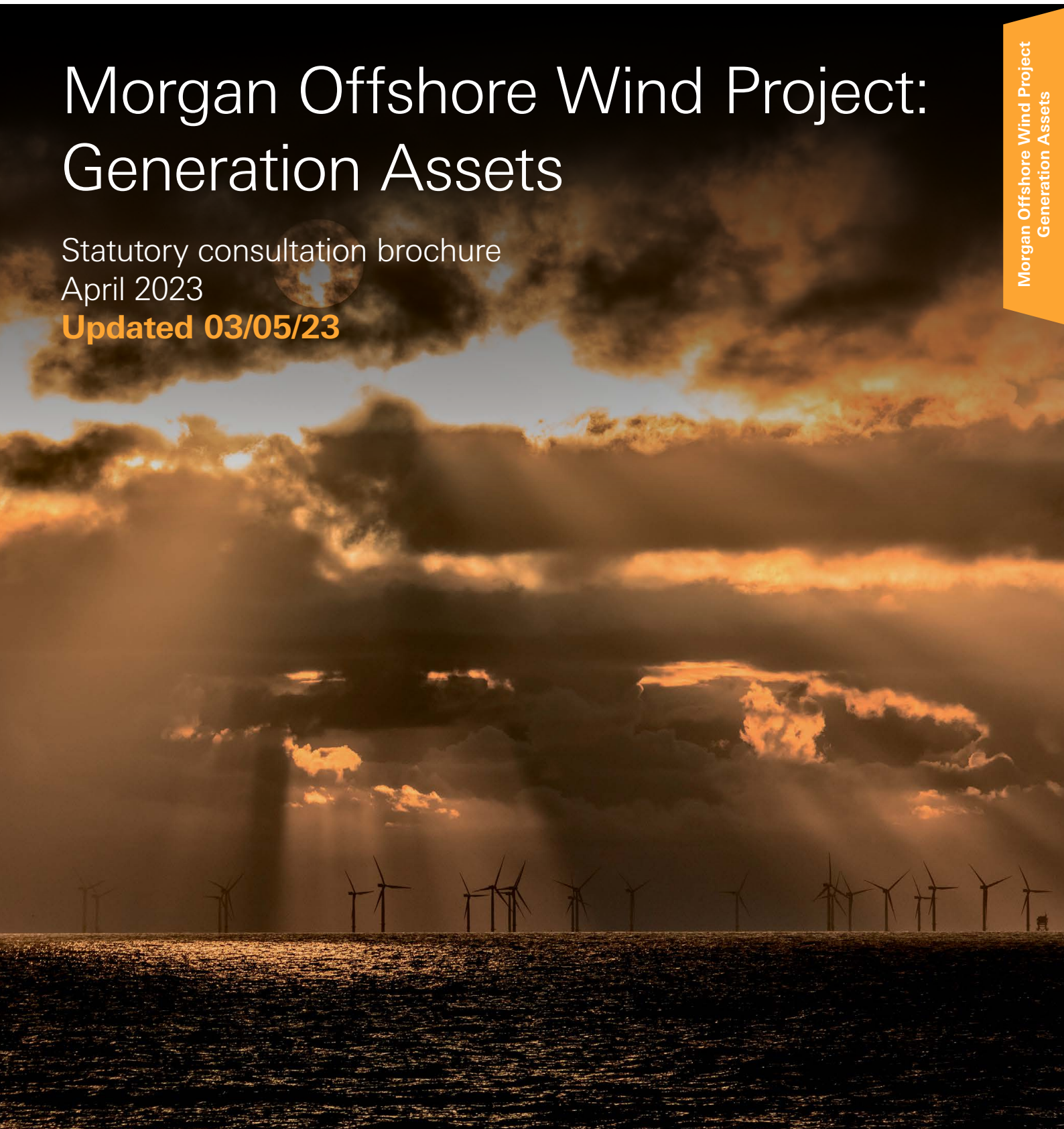
Partners in UK offshore wind

Morgan Offshore Wind Project: Generation Assets

Statutory consultation brochure
April 2023

Updated 03/05/23

Morgan Offshore Wind Project
Generation Assets



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PLEASE NOTE

This document was updated and republished on our website on 03/05/2023, and brochures were replaced at our community access points during the week commencing 08/05/23. Information about our proposals was updated on pages 4, 6, 9, 10, 12, 13, 15 and 18. For more details on these updates, please call 0800 915 2494 (option 1) or email info@morganoffshorewind.com

Who is developing the project?

This project is being brought forward as a joint venture between bp and Energie Baden- Württemberg AG (EnBW).

About bp

bp's purpose is to reimagine energy for people and our planet.

bp has set out an ambition to be a net zero company by 2050, or sooner, and help the world get to net zero.

This strategy will see bp transform from an international oil company producing resources – to an integrated energy company providing solutions to customers.

bp already has a significant onshore wind business in the US with a gross generating capacity of 1.7GW, operating nine wind assets across the country as well as a 5.2GW net offshore pipeline.

About EnBW

Energie Baden-Württemberg AG (EnBW) is one of the largest energy supply companies in Germany and Europe, with a workforce of 27,000 employees supplying energy to around 5.5 million customers. Installed renewable energy capacity will account for 50 percent of EnBW's generating portfolio by the end of 2025.

EnBW was among the pioneers in offshore wind power with its Baltic 1 wind farm in the Baltic Sea. EnBW has developed, constructed and operates four offshore wind farms in Germany with a total installed capacity of 945MW.

Another 960MW from the offshore wind farm He Dreiht are currently under development; the final investment decision in March 2023 cleared the way for the start of construction.

Introduction

Morgan Offshore Wind Project Generation Assets is a joint venture between bp and Energie Baden-Württemberg AG (EnBW) to develop a wind farm in the Irish Sea.

The project includes:

- Up to 107 wind turbine generators
- Offshore substation platform(s)
- Interconnector cables
- Inter-array cables

See page 12 (Constructing Morgan Offshore Wind Project Generation Assets) for more detail about the different elements of the project.

Please note that there are two other wind farm projects in the Irish Sea currently carrying out statutory consultations:

- **Mona Offshore Wind Project**, also being developed by bp and EnBW: www.morganandmona.com
- **Morecambe Offshore Windfarm Generation Assets**: www.morecambeandmorgan.com/morecambe

Morgan and Morecambe Offshore Wind Farms: Transmission Assets is also conducting a non-statutory phase of consultation. This refers to the assets that will be used to connect electricity generated by the Morgan and Morecambe offshore wind farms to the national grid at Penwortham. Visit www.morecambeandmorgan.com/transmission for more information.

This brochure relates to the **Morgan Offshore Wind Project Generation Assets** and all consultation responses provided using the means set out within this brochure should relate to this project only.

Background

When fully operational, the Morgan Offshore Wind Project will have a nominal capacity of 1500 megawatts (MW). It will be located approximately 36km from the north west coast of England and 22km from the Isle of Man (as shown on the map opposite).

The project's wind turbines are expected to generate enough low carbon renewable energy to power the equivalent of over **1.5 million homes**.

Buried inter-array cables will connect to the wind turbines and carry renewable energy to up to four offshore substation platforms (OSPs). The OSPs will then convert the power from the wind turbines to a suitable voltage for transmission to shore.

OSPs may be connected by platform linked cables to allow for greater flexibility in how they operate.

See page 12 (Constructing Morgan Offshore Wind Project Generation Assets) for more information about wind turbine generators, inter-array cables and offshore substation platforms.

There are a number of resources available to help you understand our project in detail. These are referenced throughout this brochure and we would encourage you to look at them to find out further information. All these documents are available to read via the project website: www.morecambeandmorgan.com/morgan.

Scanning the QR code below with your phone's camera will take you straight to our project website. From there you can access our Consultation Hub, where you can view all of the resources listed right.

- **Project website www.morecambeandmorgan.com/morgan**

Our project website provides more information and context relating to the project. It includes an interactive map where you can zoom in, pinpoint specific locations and provide feedback. It also includes a series of visualisations showing what the wind farm could look like from various points along the coast.



www.morecambeandmorgan.com/morgan

● **Preliminary Environmental Information Report (PEIR)**

This is a technical document that describes the project and the work undertaken to date in significant detail. It sets out potential environmental, social and economic impacts in detail, including some of the benefits of the project, as well as any initial measures proposed to mitigate those possible impacts. This document is the basis of this consultation and we are seeking your feedback on it.

● **PEIR Non-Technical Summary (NTS)**

This is a shorter and more accessible summary of the PEIR's key points.

Printed copies of our consultation brochure and PEIR NTS are available to read at a number of reference locations across the project area. Memory sticks (USBs) containing the PEIR in full will be available on request at in-person events. A full list of reference locations is available on the project website.

Providing feedback

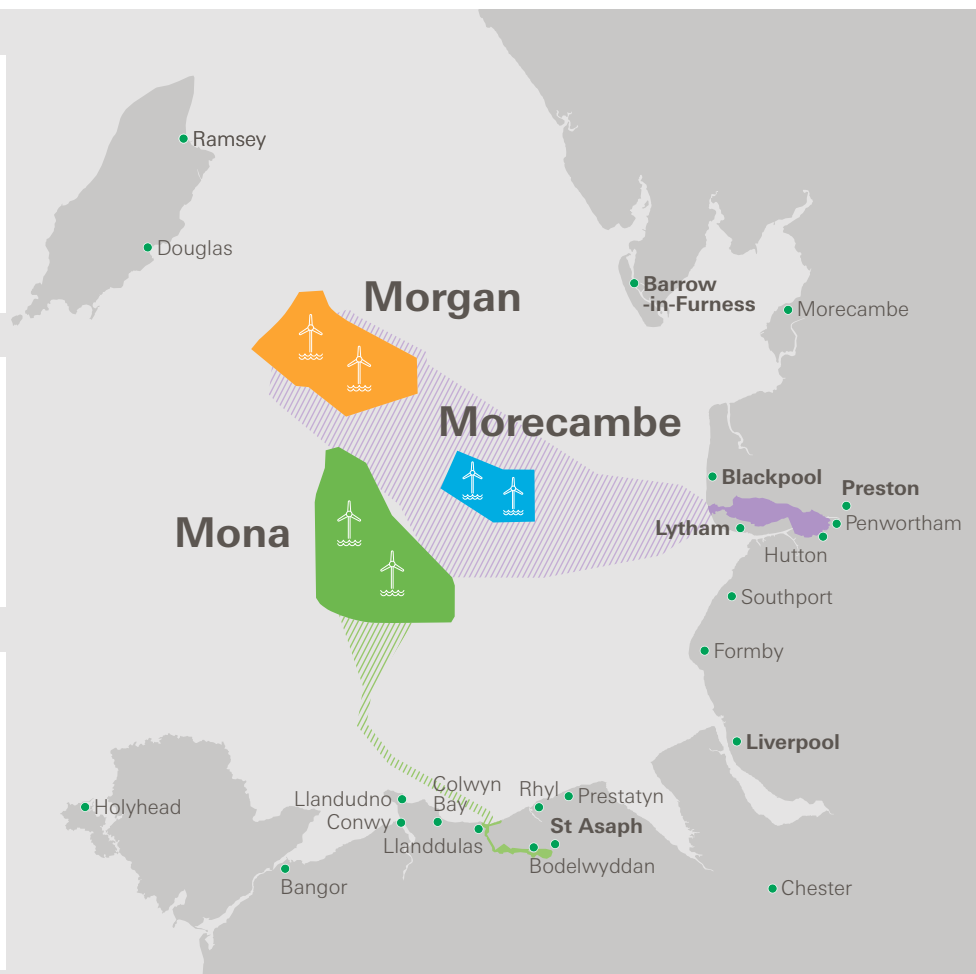
At certain points throughout this brochure we've included prompts to provide feedback. There's also more information about providing feedback on page 19. Please note that your feedback doesn't need to be limited to the questions and areas covered in this brochure. We would like to hear any thoughts you may have.

Morgan Offshore Wind Project Generation Assets is a joint venture between bp and Energie Baden-Württemberg AG (EnBW) to develop a wind farm in the Irish Sea. Visit www.morecambeandmorgan.com/morgan for more information.

Morecambe Offshore Windfarm Generation Assets is a joint venture between Cobra Instalaciones y Servicios, S.A. (Cobra) and Flotation Energy Ltd to develop a windfarm in the Irish Sea. Visit www.morecambeandmorgan.com/morecambe for more information.

Morgan and Morecambe Offshore Wind Farms: Transmission Assets refers to the offshore and onshore assets that will be used to transport electricity from the Morgan and Morecambe Offshore Wind Farms to the National Grid substation at Penwortham. See page 4 or visit www.morecambeandmorgan.com/transmission for more information.

Mona Offshore Wind Project is another offshore wind farm being developed by bp and EnBW in the Irish Sea, off the coast of North Wales. Visit www.morganandmona.com for more information.



These are all separate projects in their own right and separate consent applications will be progressed for each.

Morgan Offshore Wind Project Generation Assets is the focus of this brochure and this consultation.

All consultation responses sent in line with the methods set out in this brochure should relate to this project **only**.

If you want to provide feedback on any of the other projects, please refer to the consultation materials relating to each individual project.

Application for development consent

Morgan Offshore Wind Project Generation Assets is classed as a Nationally Significant Infrastructure Project (NSIP).

This means that a development consent order (DCO) is needed from the Secretary of State for the Department for Energy Security and Net Zero.

NSIPs are determined in accordance with National Policy Statements (NPSs). The relevant NPSs for this proposed development are the Overarching National Policy Statement for Energy (EN-1), the National Policy Statement for Renewable Energy Infrastructure (EN-3) and the National Policy Statement for Electricity Networks Infrastructure (EN-5). The NPSs set out national policy against which proposals for major energy projects will be assessed by the Planning Inspectorate and decided by the Secretary of State.

The DCO process requires the project to submit an application for development consent to the Planning Inspectorate. We expect to submit our application in 2024. Our application will include:

- A consultation report summarising responses to this consultation and an explanation of how we have considered people's feedback.
- An Environmental Statement setting out the environmental considerations for the project and how we propose to minimise potential impacts.

Before submitting an application, the Planning Act 2008 requires developers to carry out consultation with local communities and statutory consultees.

This is likely to be the last public, statutory consultation on the project before we submit our DCO application. We are therefore keen to hear from the public and stakeholders to help shape our assessment for the Environmental Statement and DCO submission. We will continue to remain open to feedback about our proposals throughout the entire development and application phase.

Once our application has been submitted, an Examining Authority appointed by the Planning Inspectorate will examine our proposals and prepare a report for the Secretary of State for the Department for Energy Security and Net Zero. The Secretary of State will make the final decision on our application and we expect to receive this decision in 2025.

More information on the planning process for NSIPs can be found at: www.infrastructure.planninginspectorate.gov.uk/wp-content/uploads/2013/04/Advice-note-8.0.pdf



A summary of the DCO application process:



Morgan Offshore Wind Project

– what we are proposing

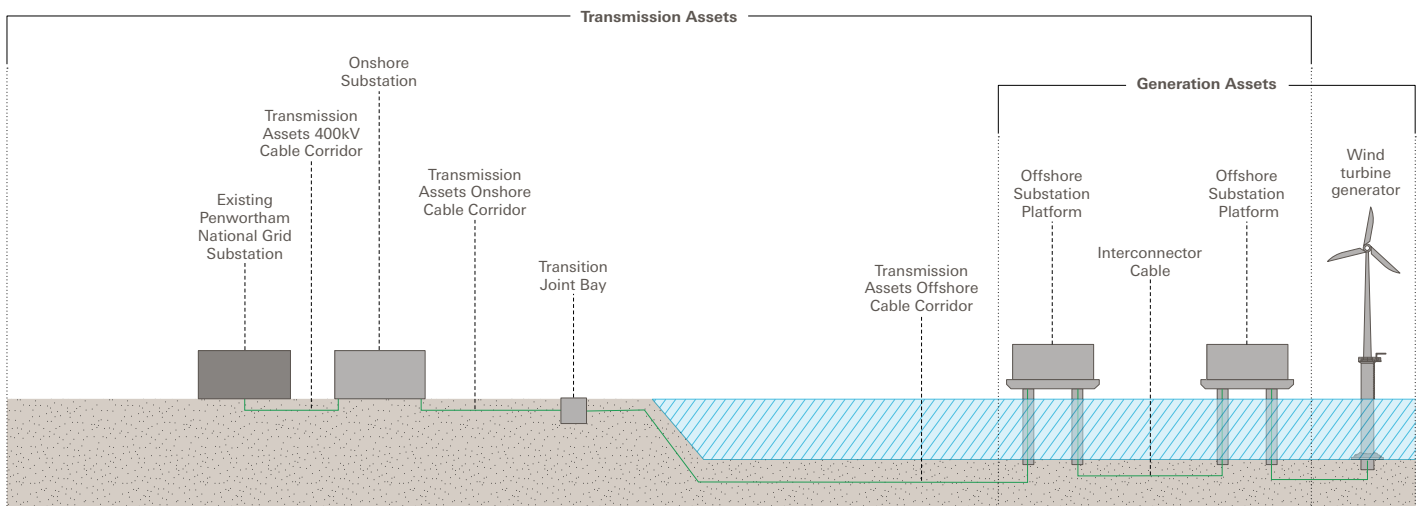
Morgan Offshore Wind Project will be located in the Irish Sea, approximately 36km from the north west coast of England and 22km from the Isle of Man.

Currently we expect the project will include up to **107 wind turbine generators** and **up to four offshore substation platforms (OSPs)**, as well as **inter-connector cables** and **inter-array cables**.

To construct, operate and maintain the Morgan Offshore Wind Project, we will need a combination of **offshore** and **onshore** infrastructure. This Consultation relates only to the Morgan Generation Assets which are located entirely offshore. The full scope of the Morgan Offshore Wind Project is presented in the diagram below but this brochure focuses solely on the offshore generation assets elements.

Because offshore wind farm development can be complex, many of the details of the project will likely not be known at the time of our application. This could include the:

- Precise number, location and configuration of the wind turbine generators and any associated development.
- Type of foundation we could use to install the turbines and any associated development.
- Exact height of the tip of the turbine rotors and the diameter of the rotors.



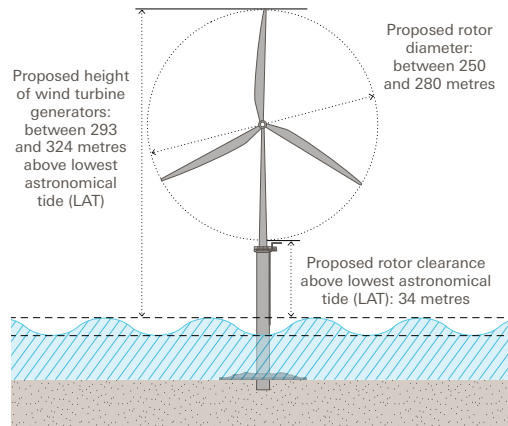
The components of the Morgan Offshore Wind Project

How do offshore wind farms work?

What are wind turbine generators?

These are devices that convert the kinetic energy of wind to electrical energy.

For more information on the likely design of the wind turbine generators for the Morgan Offshore Wind Project, please see our project description chapter in the PEIR.



Indicative diagram of what a typical wind turbine generator could look like. Actual design may differ.

What are Offshore Substation Platforms (OSPs)?

These are fixed structures that would be located within the wind farm site. The purpose of these structures is to convert the power from the wind turbine generators into a form ready to be transferred to shore.

What are inter-connector cables?

These are electrical cables that link one or more OSPs.

What are inter-array cables?

These are cables that link the wind turbine generators to each other and the OSPs.



Indicative image of what a typical OSP could look like. Actual design may differ.

Why we need offshore wind

This project can play a role in the energy transition by delivering a significant volume of offshore wind in support of the UK Government's Net Zero by 2050 target and commitment to deliver up to 50 gigawatts (GW) of offshore wind by 2030.

The UK is a world leader in offshore wind and the seas around Britain are ideal for harnessing wind power. Our project will be operational by 2030, leading the way in decarbonising the UK.

The project will contribute to the energy transition by:

- Generating low carbon electricity from an offshore wind farm in support of the decarbonisation of the UK electricity supply
- Optimising generation capacity within the constraints of available sites and grid infrastructure
- Co-existing and collaborating with other activities, developers and operators to enable the balance of different users

This project will also:

- Contribute to achieving the aims of the UK's Energy Security Strategy
- Contribute to the local, regional and national economy by providing substantial investment, as well as employment and new infrastructure during all phases of the project

- Continue to drive technology and development costs down to provide low-cost energy to consumers and provide community benefits
- Align with the key drivers in current and planned updates to national policy

The UK already generates around 13GW of its power from offshore wind. It plays an increasingly important role in our energy mix. For example, for a period on 29 January 2022 offshore wind was providing 66% of our total energy output. But we need to go a lot further. For the UK to achieve its climate goals, we need to quadruple our offshore wind generation, meaning we need up to 50GW of generating capacity installed and operating by 2030.



Constructing Morgan Offshore Wind Project Generation Assets

Wind turbines

We are proposing to use three-bladed wind turbine generators (similar to those pictured). These will include the following elements:

- Rotors, including blades and a hub (which connects the blades to the shaft and drive train).
- Nacelle (which houses the electrical generator, control electronics and drive system).
- Structural support, which includes a tubular steel tower on top of a foundation structure.

The layout and design of the wind farm

The exact layout of the wind turbine generators is still being developed and would not be finalised until after the project is granted a positive consent decision by the Secretary of State for the Department of Energy Security and Net Zero.

Wind turbine generators will be set out in rows. In-row spacing (the space between each individual wind turbine generator in a row) will be a minimum of 875 metres (or 0.54 miles). Inter-row spacing (the space between each row of wind turbine generators) will be a minimum of 1,000 metres (or 0.62 miles).

There may be empty spaces within the wind farm site. This may be due to certain less favourable seabed conditions or, for example, because we need to keep away from existing infrastructure.

Feedback

View our website www.morecambeandmorgan.com/morgan to see visualisations of what the Morgan Offshore Wind Project Generation Assets could look like from various points along the shore. These are visualisations only. The final design of the wind farm is yet to be decided.



Fast facts: wind turbine generators

This information is based on current understanding and may be refined once consultation has closed and ahead of submitting our DCO application. These numbers are assuming the generation of 1,500 megawatts of electricity.

- Proposed number of wind turbine generators: **up to 107**
- Proposed rotor diameter: **between 250 and 280 metres**
- Proposed height of wind turbine generators: **between 293 and 324 metres above the lowest astronomical tide (LAT)**
- Proposed rotor clearance above lowest astronomical tide (LAT): **34 metres**

Fast facts: offshore substation platforms (OSPs)

- Proposed maximum number of OSPs: **4**
- Proposed maximum topside width ('topside' meaning the main structure on top of the foundations above the sea surface): **60 metres**
- Proposed maximum topside length: **80 metres**
- Proposed highest point of topside (above LAT), excluding the helicopter landing pad and lightning protection: **70 metres**

Fast facts: inter-array cables

These are installed to connect individual wind turbine generators and also connect wind turbine generators to OSPs.

- Proposed maximum length of inter-array cables: **500 kilometres (310.69 miles)**
- Proposed maximum width of disturbance due to installation / burying of inter-array cables beneath the seabed: **20 metres per cable**
- Proposed depth for burying inter-array cables: **0.5 – 3 metres**
- Anticipated maximum percentage of cable unburied due to challenging ground conditions and requiring to be protected: **10%** (this is a 'worst-case' assumption)

Fast facts: inter-connector cables

Should the project require up to four OSPs, inter-connector cables will be needed to connect each OSP and enable the transfer. They would also ensure that electricity transmission can continue should one cable fail.

- Proposed maximum number of cables: **3**
- Proposed maximum length of all three cables: **60 kilometres (37.28 miles)**
- Proposed maximum number of trenches required to bury the cables: **3**

How we developed our proposals

Our work since our first, non-statutory consultation in 2022

We've been carrying out lots of assessments across a range of areas to better understand the area we could work in and the potential impacts of the Morgan Offshore Wind Project. This includes work to better understand the proposed design of the Morgan Offshore Wind Project and how it could be constructed (see page 12, Constructing Morgan Offshore Wind Project Generation Assets). We've provided an overview of some of the other work we've been undertaking.

Please note that the information provided is by no means exhaustive or fully representative of all the work we've done. More detailed information about all the assessments we've carried out and the subsequent results can be found in our PEIR.

Environmental considerations

Since receipt of the Scoping Opinion in 2022, we have been carrying out a range of environmental assessments to better understand the potential impacts of the project. We have also engaged with statutory bodies, including the Marine Management Organisation, to understand in greater detail the area that we're proposing to work in.

Our PEIR

To support this consultation, we've published a PEIR. This is a statutory requirement of the DCO process and provides the preliminary findings of our environmental assessments, including the likely environmental effects of the project and how they could be mitigated.

We want you to tell us if there are any potential environmental effects you think we might have missed or anything else we should consider.

Feedback at this consultation, and further technical work, will help us to refine our plans and develop our Environmental Statement, which will form an important part of our DCO application.

Feedback

Do you have any feedback on our environmental work? See page 19 (Have your say) for information about how you can provide feedback.

Commercial fisheries, shipping and navigation

We have conducted a range of assessments within our study area to see how our proposed wind farm site could impact commercial fisheries, shipping and navigation.

We've provided an overview of the results of these assessments. More detailed information about the assessments carried out and the subsequent results can be found in chapter 11 of our PEIR.

Commercial fisheries

During the operation and maintenance phase of the Morgan Offshore Wind Project Generation Assets, our assessments found a range of potential effects to commercial fisheries with the majority found to be 'minor adverse' or lower and 'not significant'.

The project will continue to engage with stakeholders in the region related to commercial fisheries and explore how Morgan Offshore Wind Project Generation Assets can minimise any potential impacts further.

Shipping and navigation

A shipping and navigation baseline was developed through a review of relevant publications, collection and analysis of historical vessel traffic and incident data, and consultation with key stakeholders. The Morgan Offshore Wind Project Generation Assets are located in an area utilised by a variety of different maritime users.

Some potential impacts on shipping and navigation, associated with the construction, operation and maintenance, and decommissioning phases of the Morgan Offshore Wind Project Generation Assets were identified. These include impacts to vessel routing, port operations, navigational safety and emergency response. Our assessments found that the Morgan Offshore Wind Project Generation Assets may affect the **Liverpool to Douglas, Liverpool to Belfast, Heysham to Douglas** and **Heysham to Warrenpoint** ferry routes and increase journey times.

With the incorporation of mitigation measures already adopted by the project, the majority of these impacts result in effects which are deemed, in planning terms, "not significant". Where "significant" effects are identified, including when considered with other plans and neighbouring projects, we are committed to exploring additional measures through further studies and engagement with stakeholders to ensure they are appropriate and adequate for reducing risks to "as low as reasonably practicable" (ALARP) prior to submission of the application. Appropriate risk controls will then be secured through project consents.



Feedback

Do you have any feedback on how our project interacts with commercial fisheries, shipping and navigation? See page 19 (Have your say) for information about how you can provide feedback.

Supporting the local, regional and national economy

As well as playing a role in the energy transition, our proposals for Morgan Offshore Wind Project Generation Assets will unlock significant economic benefits, both in terms of the jobs we will create and the supply chain opportunities that will be on offer for businesses across the UK.

Supply chain

We know that offshore wind projects bring significant benefits to their local communities and we think it's incredibly important the local supply chain contributes to this project too. We have launched a dedicated supplier portal where local companies can pair their skills with the projects' needs. The portal provides access for companies of all sizes to register their interest for future work. The project is encouraging UK-based suppliers to register their interest at www.enbw-bp.com/suppliers particularly those with connections across North Wales and the north west of England.

Ports and harbours

We are engaging with ports and harbours around the Irish Sea that could support construction activities and then eventually operations and maintenance for the wind farms.



Feedback

Do you have any feedback on how the Morgan Offshore Wind Project Generation Assets can support the local, regional and national economy? See page 19 (Have your say) for information about how you can provide feedback.



What we are consulting on

Morgan Offshore Wind Project Generation Assets is fully committed to open and transparent communication with stakeholders and local communities.

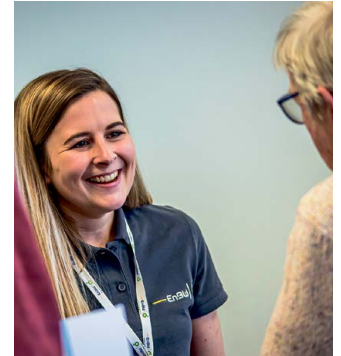
As well as consultation with local communities, we are consulting technical stakeholders, including organisations such as the Marine Management Organisation and Natural England, local elected representatives and other relevant stakeholders.

Help us refine our proposals

Through this consultation we are seeking feedback on the work we've undertaken on the project to date, as set out in detail in our PEIR and more succinctly summarised in our PEIR NTS (both available to read in full at www.morecambeandmorgan.com/morgan).

The PEIR covers a comprehensive range of environmental topics for which potential effects have been assessed. We would like your feedback on our work to date, focusing on areas listed. Next to each area we have included the corresponding page range in our PEIR where you can find more detail.

- **Physical processes**, including protected sites, features and habitats within the study area. See chapter 6 of our PEIR.
- **Benthic subtidal ecology** (organisms that make up seabed communities). See chapter 7 of our PEIR.
- **Fish and shellfish ecology**. See chapter 8 of our PEIR.
- **Marine mammals**, including harbour porpoise, bottlenose dolphin, minke whale, grey seal (and more). See chapter 9 of our PEIR.
- **Offshore ornithology** (the study of offshore birds). See chapter 10 of our PEIR.
- **Commercial fisheries**. See chapter 11 of our PEIR.
- **Shipping and navigation**. See chapter 12 of our PEIR.
- **Marine archaeology**. See chapter 13 of our PEIR.
- **Infrastructure and other users**, offshore, including activities associated with the offshore oil and gas industry, telecommunications cables and interconnectors, other offshore wind farm developments. See chapter 14 of our PEIR.
- **Seascape, landscape and Visual Impact Assessment (SLVIA)**. See chapter 15 of our PEIR.
- **Civil and military aviation and radar**. See chapter 16 of our PEIR.
- **Climate change**. See chapter 17 of our PEIR.
- **Socioeconomics, tourism and recreation**. See chapter 18 of our PEIR.
- **Human health** (an assessment of activities which may affect physical or mental health during the construction, operation, and maintenance and decommissioning of the project). See chapter 19 of our PEIR.



Have your say

Local people, including residents, local elected representatives and other stakeholders, have a really important role to play throughout this consultation. We need your views and knowledge as we work to finalise our proposals in preparation for submitting our DCO application.

This statutory round of consultation will run from **19 April to 4 June 2023**.

What does statutory consultation mean?

Statutory consultation means it's a required part of the government's planning process for Nationally Significant Infrastructure Projects, as per the Planning Act 2008.

We would like your feedback on the work we've undertaken to date to develop the project, as set out in significant detail in our PEIR and more succinctly summarised in our PEIR NTS (both available to read in full at www.morecambeandmorgan.com/morgan). For more information, please see page 18 (What we are consulting on).

Printed materials

All materials associated with this consultation are available digitally on our project website: www.morecambeandmorgan.com/morgan. However, if you would prefer to view project materials in printed form then please contact the project team by calling **0800 915 2493 (option 1)** or emailing info@morganoffshorewind.com.

Take part and provide feedback



Using our project website:

www.morecambeandmorgan.com/morgan



Send an email to:

info@morganoffshorewind.com



Write to us:

FREEPOST MORGAN



Drop into one of our events:

discuss the project with us and pick up a printed feedback form to fill in. See page 20 (Consultation events) for more information about events.



Ask any questions you might have:

call 0800 915 2493 (option 1)

Accessibility: should you require this consultation brochure, or any of our other materials, in a more accessible format, please contact our team by email on info@morganoffshorewind.com or phone 0800 915 2493 (option 1)

Consultation events

You can find out more about Morgan Offshore Wind Project Generation Assets at one of our consultation events.

These events are a great way to learn more about our project, meet the project team and ask any questions you may have.

In-person consultation events are 'drop-in' events, meaning you can stop by at any point to learn more and speak to the team. Pop-up events are being held in areas of high footfall. These events are smaller in scale but still a great opportunity to speak to a member of the team and learn more.

Our online event will be held on Zoom and include a presentation from the project team, followed by a question-and-answer session.

Please scan the QR code or visit www.morecambeandmorgan.com/morgan to register for our online event and find out more information about all of our planned consultation events. Please also check the website before attending an event in case it has been unexpectedly cancelled.



www.morecambeandmorgan.com/morgan

Consultation events



Location	Date	Time
Winter Gardens, Blackpool 97 Church Street, Blackpool FY1 1HL	Weds 10 May	3pm to 7pm
Fylde Rugby Football Club Woodlands Memorial Ground, Blackpool Road, Lytham St Annes FY8 4EL	Fri 12 May	3pm to 7pm
Kingsfold Methodist Church Hawksbury Drive, Kingsfold, Penwortham PR1 9EN	Sat 13 May	10am to 1pm
Ramsey Town Hall Parliament Square, Ramsey, Isle of Man IM8 1RT	Thurs 18 May	3pm to 7pm
Douglas Borough Council Douglas Town Hall, Ridgeway Street, Douglas, Isle of Man IM99 1AD	Fri 19 May	3pm to 7pm
Hutton Village Hall Moor Lane, Hutton, Preston PR4 5SE	Mon 22 May	3pm to 7pm
Royal Clifton Hotel Southport Promenade, Southport PR8 1RB	Weds 24 May	4pm to 8pm

Our events will also have representatives from **Mona Offshore Wind Project, Morgan and Morecambe Offshore Wind Farms: Transmission Assets** and **Morecambe Offshore Windfarm Generation Assets**. Please check our website to see which events will have representatives present from these other projects.

Pop-up events



Location	Date	Time
Barrow Park Leisure Centre Greengate Street, Barrow-in-Furness LA13 9DT	Thurs 11 May	10am to 1pm
Affinity Outlet Shopping Lancashire Anchorage Road, Fleetwood FY7 6AE	Tues 23 May	10am to 1pm
Preston Market 28 Market Street, Preston PR1 2AR	Weds 24 May	10am to 1pm
Waitrose & Partners Formby Three Tuns Lane, Formby, Liverpool L37 4AJ	Thurs 25 May	10am to 1pm
JunctionONE Retail Park Bidston Moss, Wallasey CH44 2HE	Thurs 25 May	3pm to 6pm

Online events



Morgan Generation Assets Webinar	Weds 3 May	6pm
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Should you experience any issues while trying to register to attend our online consultation event, then please contact the project team by emailing info@morganoffshorewind.com or calling **0800 915 2493 (option 1)**.

Next steps

Once this consultation closes on 4 June 2023, we will consider all the feedback we have received alongside carrying out further technical, engineering and environmental work.

This is all with the aim of preparing our DCO application for submission to the Planning Inspectorate and Secretary of State for the Department of Energy Security and Net Zero. We expect to submit our application in 2024.

Our application will include:

- An Environmental Statement setting out the environmental considerations for the project and how we propose to mitigate them.
- A Consultation Report summarising responses to this consultation and an explanation of how we have taken those views into account.

The Planning Inspectorate will examine our proposals and prepare a report for the Secretary of State for the Department of Energy Security and Net Zero. The Secretary of State will then make the final decision on our application, which we expect before the end of 2025.

If our application is successful, we expect to begin construction in 2026/2027. We anticipate the Morgan Offshore Wind Project to be operational by 2030.

There will be further opportunities for people to have their say on our proposals post-application via a process led by the Planning Inspectorate. You can find out more about this process by visiting [infrastructure.planninginspectorate.gov.uk/application/process](https://www.infrastructure.planninginspectorate.gov.uk/application/process).

Indicative timeline (as of publication 2023)



Please note that this is an indicative timeline and could be subject to change.

Contact us

If you'd like any more information or have any questions about the project, you can contact us:



Find out more on our website
www.morecambeandmorgan.com/morgan
or use this QR code



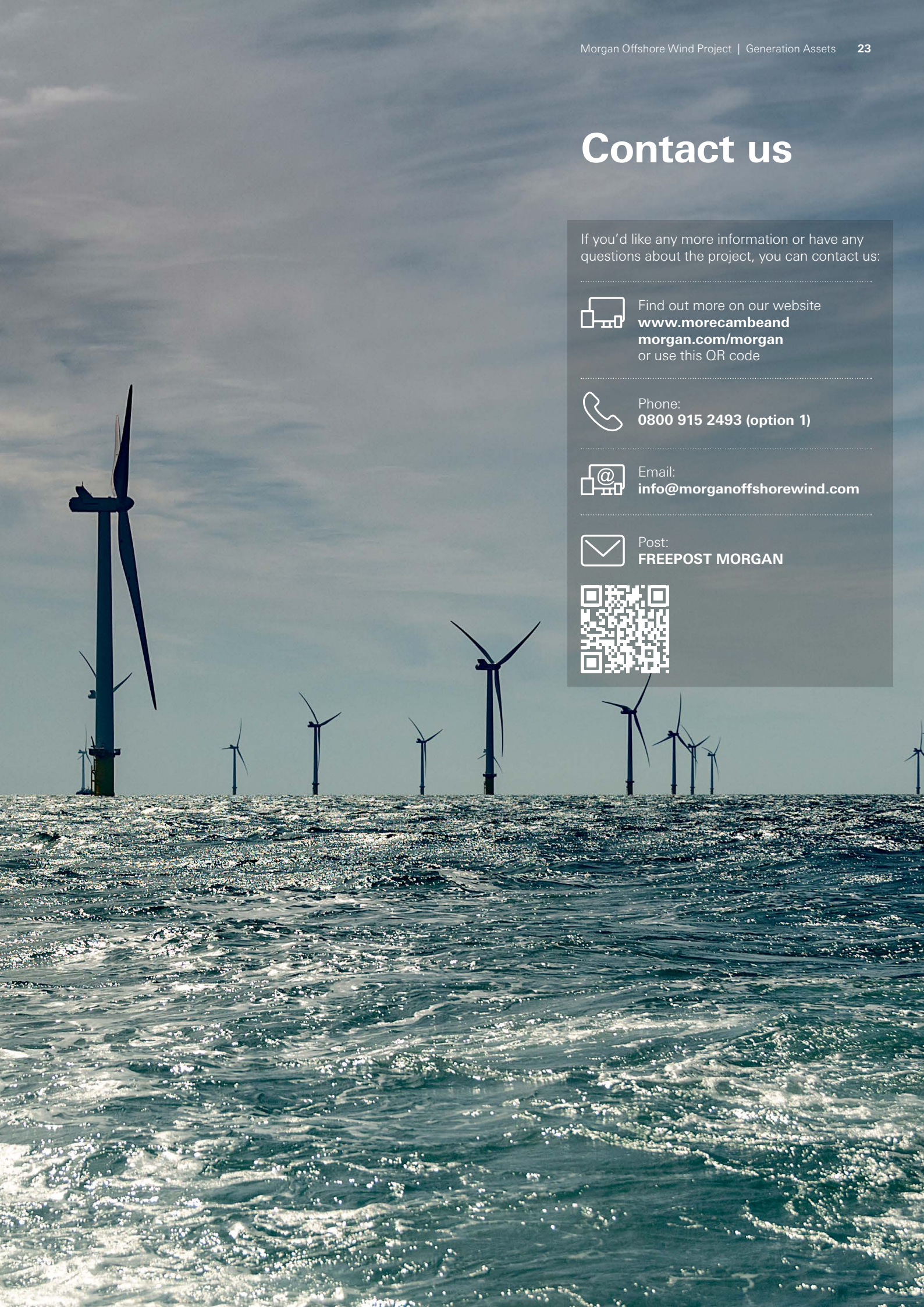
Phone:
0800 915 2493 (option 1)



Email:
info@morganoffshorewind.com



Post:
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Partners in UK offshore wind



Find out more on our website
www.morecambeandmorgan.com/morgan
or use this QR code



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